COMMENCEMENT OF DRILLING AT WILLOWIE 2, INNAMINCKA

HIGHLIGHTS

- **Drilling of the Willowie 2 appraisal well within PRL 18 has commenced**
- **Willowie 2 spudded at 4:30am on Monday 19 October 2026**
- **Willowie 2 is a directional well being drilled to a planned total depth of 2,688 metres (2,687 metres true vertical depth), with the rig planned to be released in the last week of October 2026**
- **The well is appraising gas up-dip of Willowie 1, adjacent to the producing Yarrow field, and if successful will be stimulated, completed and tied into existing Santos-operated infrastructure**
- **Red Sky's net cost of approximately A$1.75 million covers drilling, stimulation, completion and connection; the Company is funded for its share of the current program**
- **All wells operated by Santos (ASX:STO); Red Sky holds a 20% working interest; timing estimates subject to change**

Red Sky Energy (ROG: ASX) (**Red Sky** or the **Company**) advises that drilling of the Willowie 2 appraisal well within PRL 18 has commenced. The Santos-operated (ASX:STO) drilling rig, Rig 184, was released from Bookabourdie 13 on 15 October 2026, moved approximately 50 kilometres to the Willowie 2 location and spudded Willowie 2 at 4:30am on Monday 19 October 2026.

Willowie 2 is a directional well being drilled to a planned total depth of 2,688 metres measured depth (2,687 metres true vertical depth). The rig is planned to be released in the last week of October 2026, subject to operational conditions. The well targets the Patchawarra Formation as its primary objective, with the Tirrawarra Sandstone as a secondary objective, and is appraising gas up-dip of Willowie 1, within the same structural trend as the producing Yarrow field. Drilling follows Red Sky's execution of a binding Authority for Expenditure (AFE) with Santos (refer to the ASX Announcement dated 13 April 2026).

The AFE covers drilling, stimulation, completion and connection of the well to existing Santos-operated infrastructure. The gross cost of the well is estimated at approximately A$8.7 million, with Red Sky's 20% share approximately A$1.75 million. If successful, Willowie 2 is expected to be stimulated once the current drilling and re-entry work is complete, subject to operator scheduling (refer to the ASX Announcement dated 28 September 2026).

Willowie 2 is the third well of the 2026 Innamincka drilling program. Yarrow 4 and Yarrow 5 in PRL 17 both reached total depth in September 2026, intersected gas pay and have been cased and suspended as future producers ahead of stimulation. Yarrow 1 and Yarrow 3 are currently producing gas and liquids into the Santos-operated gathering system.

Red Sky will update the market on any significant events and on further operational milestones as they are reached.

Red Sky Managing Director, Andrew Knox, commented:

> *"Willowie 2 is the first well in this year's program outside the Yarrow field and the one with the most to add if it works. It sits up-dip of Willowie 1, closer to the infrastructure Yarrow already produces through, so a good result has a short path to sales gas. We expect drilling to be completed later this month and will keep the market informed of any significant events."*

The dates above are estimates only and subject to change depending on weather conditions, access windows, and operational scheduling.

Innamincka Dome - Production Base Established

Red Sky holds a 20% working interest across six PRLs (14, 17, 18, 180, 181 and 182) within the Santos-operated Innamincka Dome Joint Venture.

The Innamincka Dome is a proven producing region of the Cooper Basin. Santos (ASX:STO) operates established gas-gathering, pipeline, and processing infrastructure that connects directly to the Moomba facility, thereby reducing well development costs and time to first production. Yarrow 1 and Yarrow 3 are currently producing gas into that network.

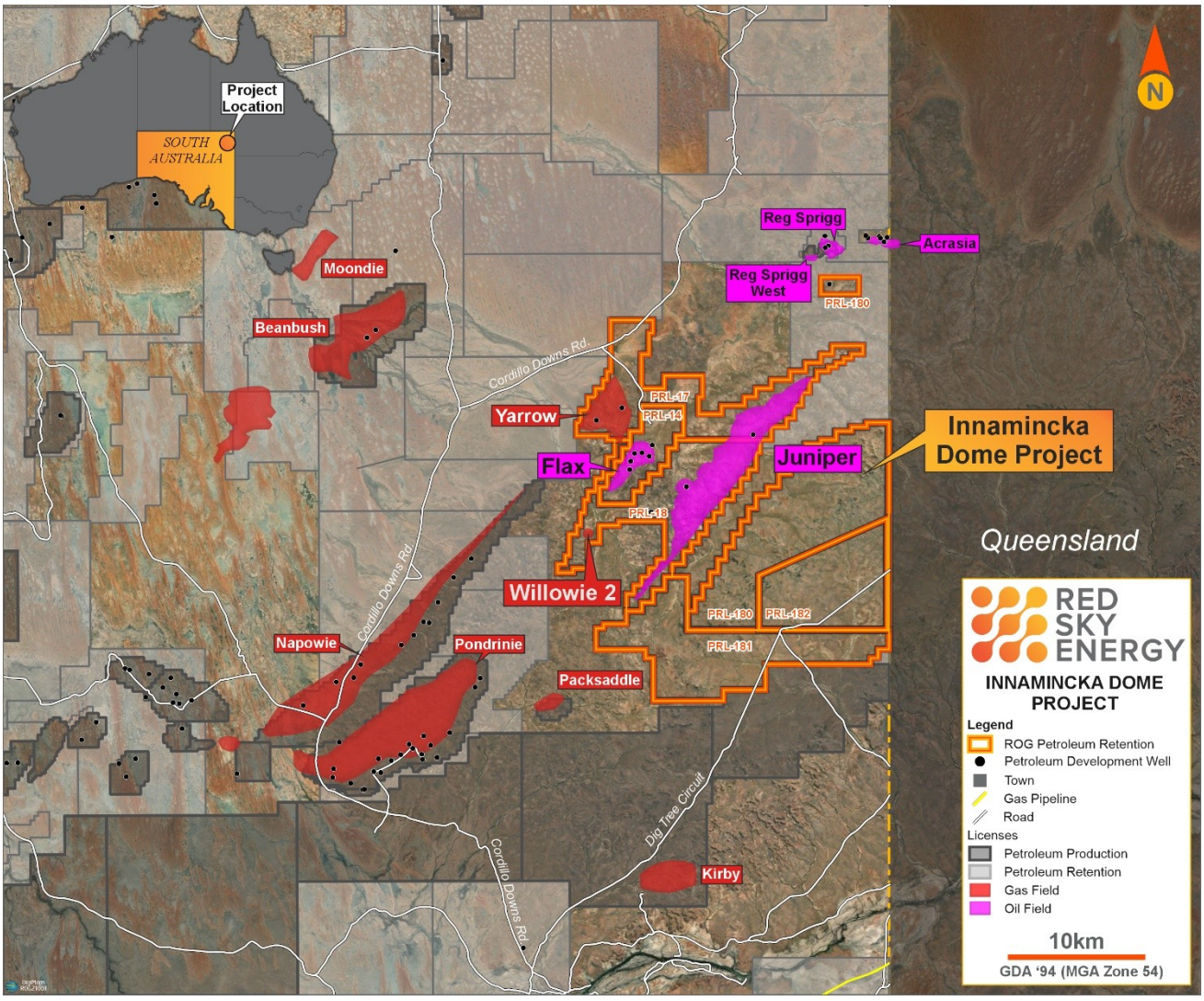


Figure 1: Innamincka Dome Projects location map with Yarrow and Willowie highlighted

-ENDS-

Released with the authority of the board.

For further information on the Company and our projects, please visit:

www.redskyenergy.com.au

For more information:

Andrew Knox
Managing Director
+61 407 356 557
andrew.knox@redskyenergy.com.au

Mark Flynn
Investor Relations
+61 416 068 733
mark.flynn@redskyenergy.com.au

Forward Looking Statements

Various statements in this report constitute statements relating to intentions, future acts and events. Such statements are generally classified as forward-looking statements and involve unknown risks, expectations, uncertainties and other important factors that could cause those future acts, events and circumstances to differ from the way or manner in which they are expressly or impliedly portrayed herein.

Some of the more important of these risks, expectations and uncertainties are pricing and production levels from the properties in which the Company has interests and the extent of the recoverable reserves at those properties. In addition, the Company has a number of exploration permits. Exploration for oil and gas is expensive, speculative and subject to a wide range of risks. Individual investors should consider these matters in light of the personal circumstances (including financial and taxation affairs) and seek professional advice from their accountant, lawyer or other professional advisor as to the suitability for them of an investment in the Company.