ASX ANNOUNCEMENT
13 April 2026

RED SKY ENTERS AGREEMENT WITH SANTOS FOR WILLOWIE WELL AT INNAMINCKA, SOUTH AUSTRALIA

HIGHLIGHTS

- **Red Sky to participate in high-impact Willowie appraisal gas well, targeting rapid cashflow generation**
- **Binding AFE executed with Santos Ltd, confirming commitment to drill**
- **Internal AFE estimate of initial production rate (P50) of ~2.13 MMscf/d (100% basis)[1]**
- **Internal AFE estimate of ultimate recovery (P50) of ~3.09 Bcf of raw gas (100% basis)[1]**
- **Fully funded with net cost of ~A$1.75 million to Red Sky**
- **Operated by Santos, leveraging established infrastructure and execution capability**
- **Well to be fracture stimulated, completed and rapidly tied-in, enabling an accelerated path to sales gas**
- **Strategically located in PRL18 adjacent to the producing Yarrow field, benefiting from a proven gas system and existing facilities**
- **Successful drilling is expected to translate into near-term production and revenue, enhancing Red Sky's cashflow outlook**

Red Sky Energy (ROG: ASX) (**Red Sky** or the **Company**) advises it has executed a binding Authority for Expenditure (**AFE**) with Santos for the Willowie appraisal well within the Innamincka Dome, Cooper Basin, South Australia.

Execution of the AFE secures Red Sky's participation in the next phase of development within the producing fairway adjacent to the Yarrow gas field.

Willowie appraisal represents the next step in extending the successful Yarrow development within the Innamincka Dome, following the tie-in and commissioning of Yarrow 1 in November 2025 (See ASX Announcement 18 November 2025).

Drilling of the Willowie appraisal well is expected to commence following final operational scheduling with the Joint Venture.

[1] Estimates are based on internal modelling and analogue performance from nearby wells; actual results may differ and are subject to drilling, reservoir performance and completion outcomes. The Company is not aware of any new information or data that materially affects these estimates

Red Sky Managing Director, Andrew Knox, commented:

"Following the execution of the Yarrow AFE, Willowie represents the next step in our development strategy within the Innamincka Dome. The field lies in a highly prospective area with producing fields surrounding the structure. The well targets the same producing formations and sits within existing infrastructure, providing a capital-efficient pathway to potential near-term production.

With funding now in place, we are focused on executing the upcoming drilling program and building on the strong production performance already demonstrated at Yarrow."

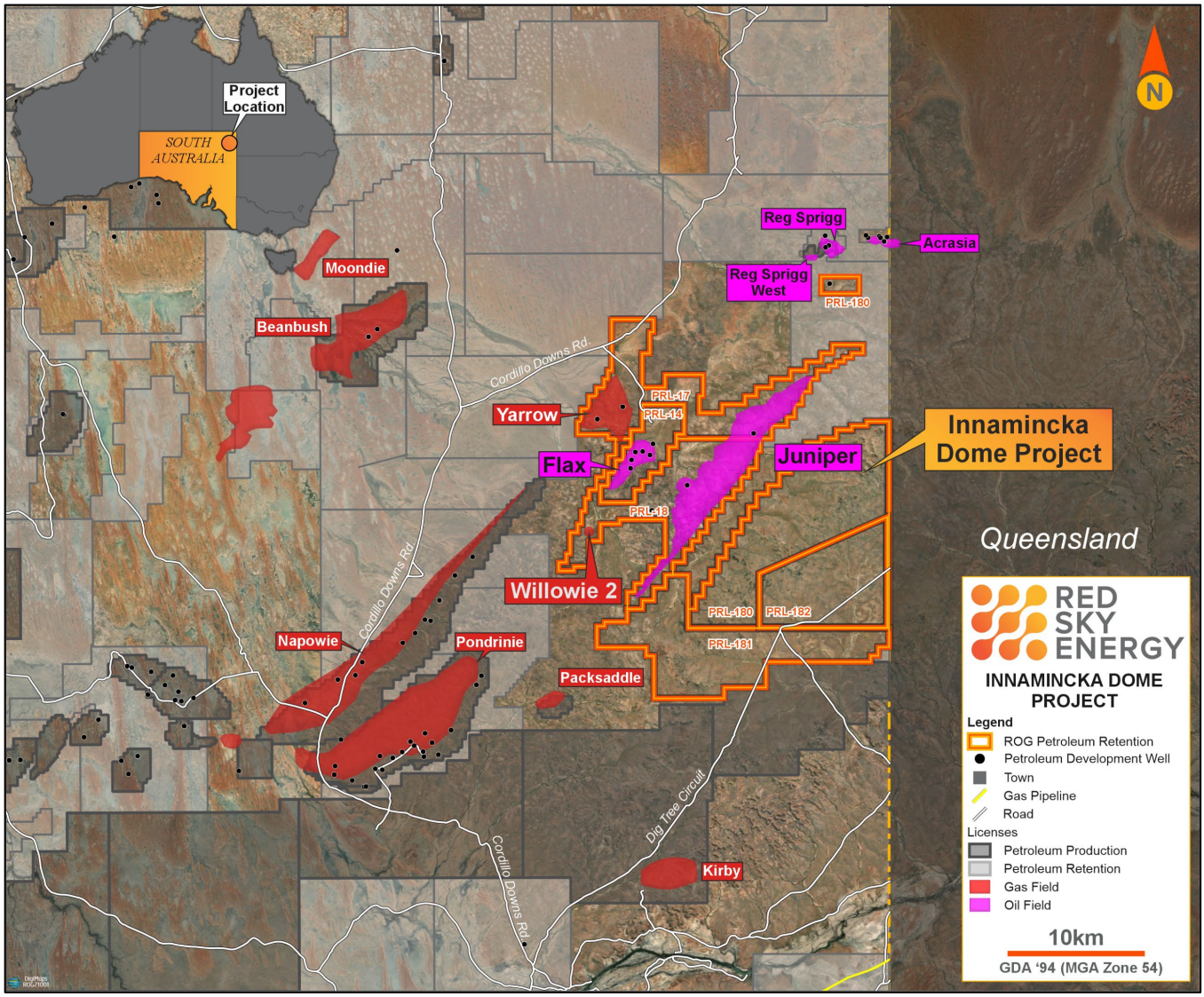


Figure 1: Innamincka Dome Projects location map with Yarrow and Willowie highlighted

Innamincka Dome – Production Base Established

Red Sky holds a 20% working interest across six PRLs (14, 17, 18, 180, 181 and 182) within the Santos-operated Innamincka Dome Joint Venture.

The Innamincka Dome is a proven producing region of the Cooper Basin. Santos operates established gas-gathering, pipeline, and processing infrastructure that connects directly to the Moomba facility, reducing well-development costs and time to first production. Yarrow 1 and Yarrow 3 are currently producing gas into that network.

Willowie is located within the same structural trend as Yarrow and targets the Patchawarra and Tirrawarra formations. The well is appraising hydrocarbons up-dip of Willowie 1 and, if successful, is expected to be tied into existing infrastructure, providing a pathway to near-term production.

Participation in the Willowie appraisal AFE forms part of Red Sky's broader funded development program following the recently announced placement and underwritten rights issue (See ASX Announcement 31 March 2026).

The AFE covers drilling, fracture stimulation, completion and connection of the well to existing infrastructure.

The gross cost of the Willowie appraisal well is estimated at approximately A$8.7 million, with Red Sky's 20% share of approximately A$1.75 million.

The well is expected to be tied into existing Santos-operated infrastructure, consistent with the development approach successfully applied at Yarrow.

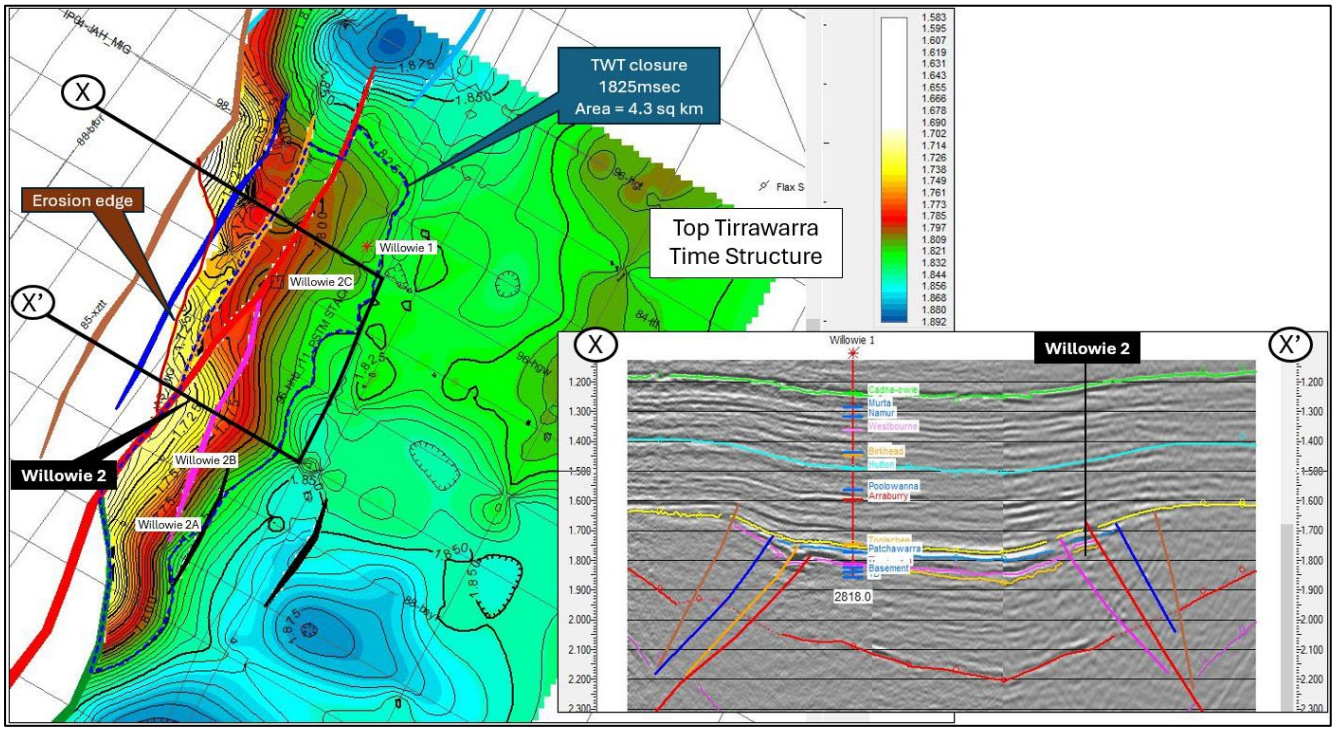


Figure 2: Willowie field structure map and seismic section highlighting proposed 2026 Willowie 2 well and other possible locations (X–X' cross section)

Well Parameters (AFE Estimates)

Based on internal joint venture AFE estimates, the Willowie appraisal well has:

- an expected initial production rate (P50) of approximately 2.13 MMscf/d (100% basis)[1]
- an estimated ultimate recovery (P50) of approximately 3.09 Bcf of raw gas (100% basis)[1]

These estimates are derived from internal modelling and are based on analogue performance from nearby wells within the Innamincka Dome, including Yarrow.

There is no certainty that the well will achieve these production rates or recoveries, which are subject to drilling results, reservoir performance and completion outcomes.

-ENDS-

Released with the authority of the board.

For further information on the Company and our projects, please visit:

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Forward Looking Statements

Various statements in this report constitute statements relating to intentions, future acts and events. Such statements are generally classified as forward-looking statements and involve unknown risks, expectations, uncertainties and other important factors that could cause those future acts, events and circumstances to differ from the way or manner in which they are expressly or impliedly portrayed herein.

Some of the more important of these risks, expectations and uncertainties are pricing and production levels from the properties in which the Company has interests and the extent of the recoverable reserves at those properties. In addition, the Company has a number of exploration permits. Exploration for oil and gas is expensive, speculative and subject to a wide range of risks. Individual investors should consider these matters in light of the personal circumstances (including financial and taxation affairs) and seek professional advice from their accountant, lawyer or other professional advisor as to the suitability for them of an investment in the Company.